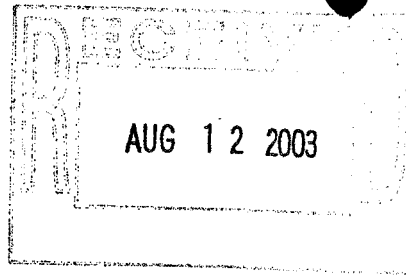


UTE INDIAN TRIBE

UINTAH AND OURAY AGENCY

P.O. Box 190
Fort Duchesne, Utah 84026
Phone (435) 722-5141
Fax (435) 722-5072



July 30, 2003

Mr. Chester D. Mills
Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026-0130

RE: Request from Wind River Resources to Drill Water Supply Well

Dear Mr. Mills,

Wind River Resources Corporation has requested a permit to drill a water supply well on surface lands belonging to the Ute Tribe in the SE $\frac{1}{4}$ of Section 3-T15S-R20E where the BIA is currently in the process of permitting a central processing/compression/storage area previously approved by the Business Committee for a Grant of Easement. The Business Committee approves the granting of a permit to drill a water supply well for the purpose of providing drilling water. The request is made pursuant to 3.1.E of Exploration and Development Agreement 14-20-H62-4917 and granted on the Permit for Use of Water attached to EDA 4917 as Exhibit C.

Under the EDA WRRC would pay to the Tribe a one time sum of \$2,150.00. Additional requirements by WRRC would be their continued use of Ute Oilfield Water Service as their water hauler, unlimited use of the well by the Tribe, the water well being given to the Tribe upon WRRC ceasing operations in the area, and water made available to livestock and wildlife if the water is found to be potable for such purposes.

WRRC must satisfy all applicable rules, regulations and requirements of the BIA, the Tribe and all applicable governments concerning the issuance of a water well permit.

Sincerely,

Ute Indian Tribe Business Committee

Chairman/Vice Chair

cc: Energy and Minerals Department
~~Wind River Resources Corp., Route 3, Box 3010, Roosevelt, UT 84066~~



WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801) 466-4131
Facsimile: (801) 466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels, Vice President

August 29, 2007

Diana Mason, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill
 North Hill Creek 1-11-15-20
 NENE Sec. 11-T15S-R20E
 Uintah County

Dear Ms. Mason:

Enclosed please find one copy of Application for Permit to Drill the above-captioned well. This well will be drilled on our existing Lease Number #14-20-H62-5000 with the Ute Indian Tribe. Both the surface and the minerals are Tribal.

This well will require a location exception for geological reasons. A request letter for the location exception and a consent letter from the adjoining mineral owner are attached.

Water for drilling will be hauled from the operator's water well in the SWSE Sec. 3-T15S-R20E. The letter concerning this well is also attached.

Please call me if you have any questions or need additional information.

Sincerely,



Marc T. Eckels

Cc: BLM - 3
 BIA - 1
 UIT - 1

RECEIVED

AUG 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

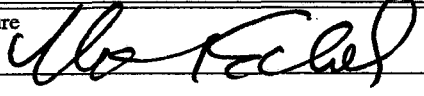

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5000
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1245 E. Brickyard Rd. #110 Salt Lake City, UT 84106	3b. Phone No. (include area code) 801-466-4131	8. Lease Name and Well No. North Hill Creek 1-11-15-20
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 346' FNL & 993' FEL (NENE) Sec. 11-T15S-R20E At proposed prod. zone same 616884X 4376044Y 39.33384E -109.639963		9. API Well No. 43-047-39598
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 11-T15S-R20E SLB&M		10. Field and Pool, or Exploratory Flat Rock Field 600
12. County or Parish Uintah		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 346'	16. No. of Acres in lease 640	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2,200'	19. Proposed Depth 4,54'	20. BLM/BIA Bond No. on file Zions Bank SB-509795
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,423' (GL)	22. Approximate date work will start* Upon Approval	23. Estimated duration 3 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 8-29-07
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-11-07
Title Office	ENVIRONMENTAL MANAGER	

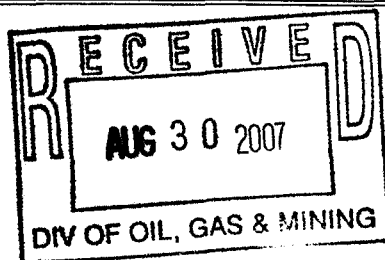
Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

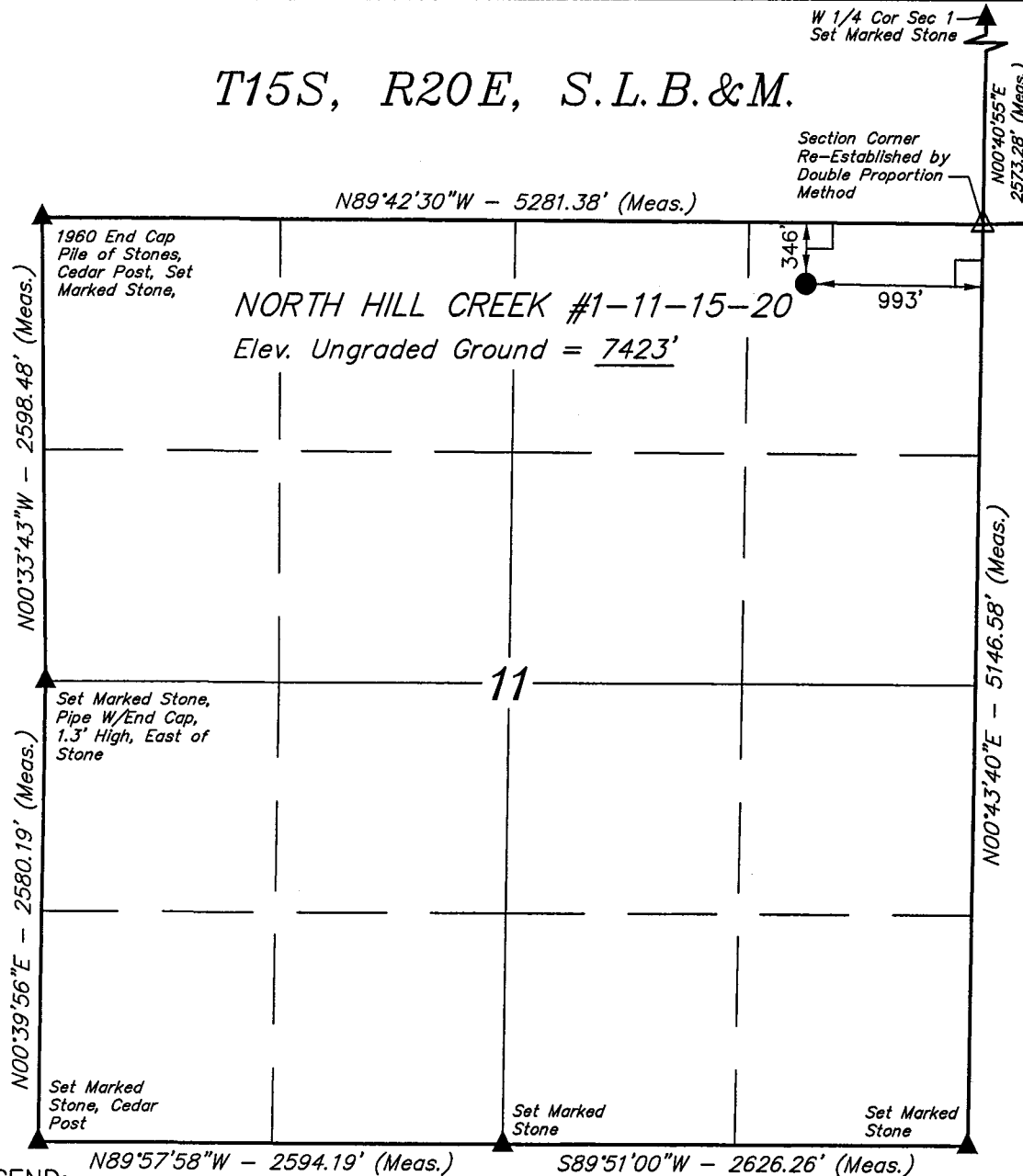
Federal Approval of this
Action Is Necessary



T15S, R20E, S.L.B.&M.

WIND RIVER RESOURCES CORP.

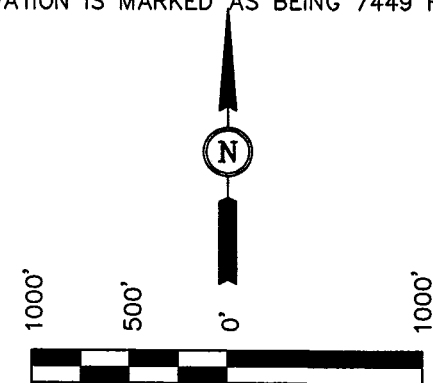
Well location, NORTH HILL CREEK #1-11-15-20, located as shown in the NE 1/4 NE 1/4 of Section 11, T15S, R20E, S.L.B.&M., Uintah County, Utah.



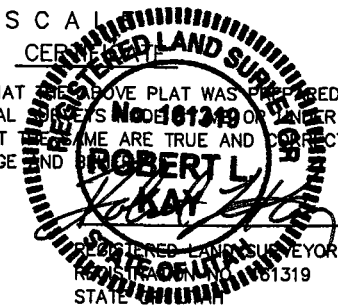
S88°19'29\"W - 2630.62' (Meas.)

BASIS OF ELEVATION

BENCH MARK (59 WF) LOCATED IN THE NW 1/4 OF SECTION 10, T15S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7449 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD. (NOT SET ON GROUND)

(NAD 83)
 LATITUDE = 39°31'59.55" (39.533208)
 LONGITUDE = 109°38'26.27" (109.640631)
 (NAD 27)
 LATITUDE = 39°31'59.68" (39.533244)
 LONGITUDE = 109°38'23.79" (109.639942)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-21-07	DATE DRAWN: 6-1-07
PARTY D.R. K.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WIND RIVER RESOURCES CORP.	

**DRILLING PLAN
WIND RIVER RESOURCES CORP.
NORTH HILL CREEK 1-11-15-20**

1. Estimated Formation Tops (Depth from Surface):

Green River @ Surface

Wasatch = 2,308' - Oil and/or gas anticipated at +/-3,096' and below

Mesaverde Formation = 4,387' - Gas

TD = 4,545

2. Wind River Resources' Minimum Specification for Pressure Control Equipment and Testing:

- A. 3,000 psi WP Double Gate Blowout Preventer with Annular Preventer (schematic diagram attached)
- B. BOPE will be pressure tested upon installation, whenever a seal subject to test pressure is broken or repairs are made; and at least once every 30 days. Chart recorders shall be used for all pressure tests.

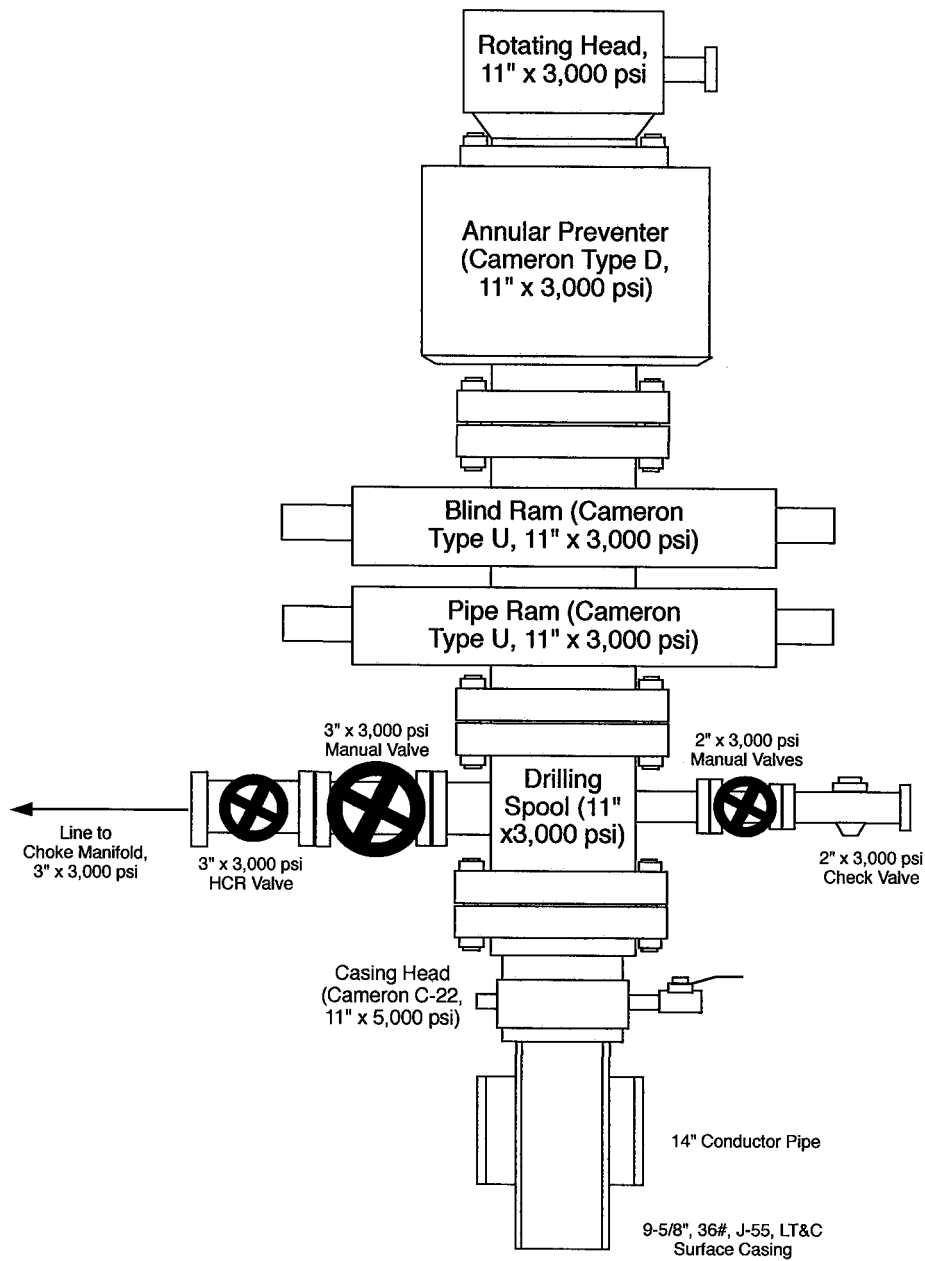
Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly if a test plug is used. If a test plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing, whichever is less.

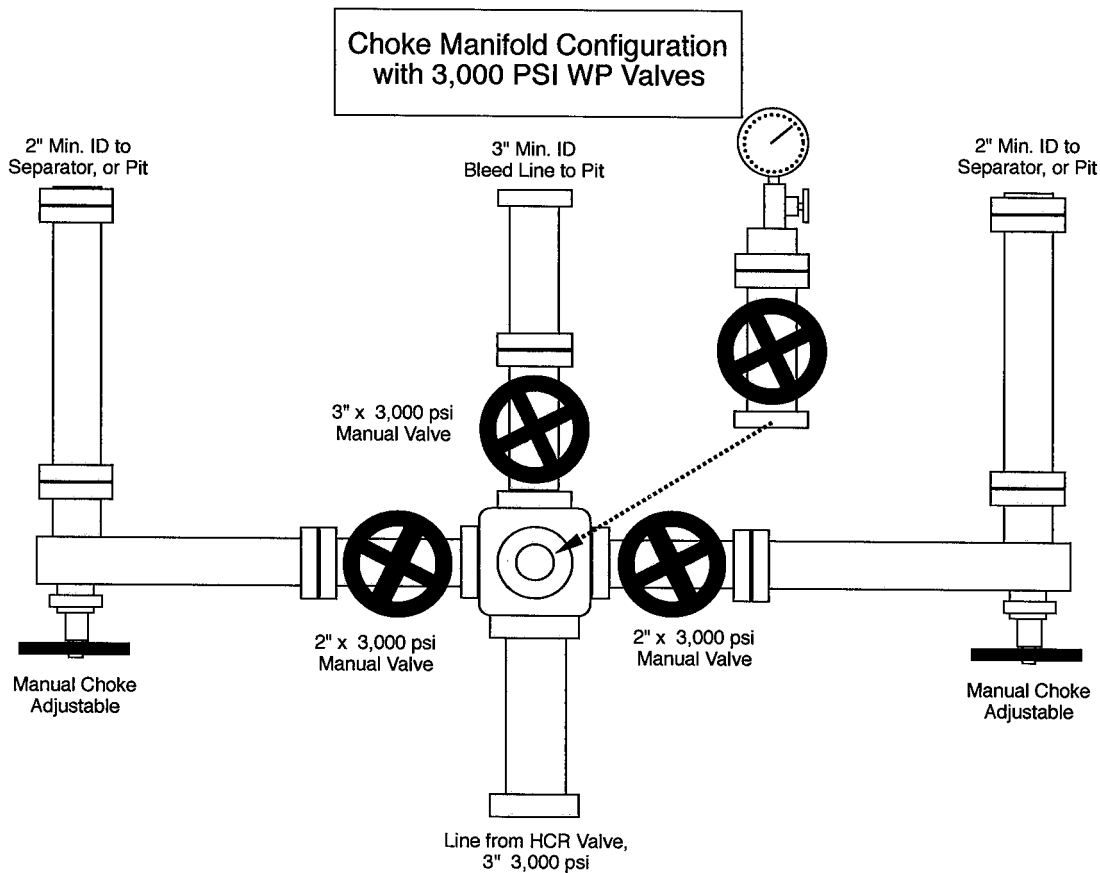
Annular-type preventers will be pressure tested to 50% of rated working pressure.

- C. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, prior to drilling plug after

BOP Configuration for 3,000 psi
Working Pressure

Page 1A
Wind River Resources Corp.
North Hill Creek 1-11-15-20





Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 3,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 1,500 psi.
4. Casing will be tested to 0.22 psi/ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

cementing. Test pressure not to exceed 70% of the internal yield pressure for the casing.

- D. Wind River Resources Corp. will comply with all requirements for well control specified in BLM Onshore Order #2.

3. Auxiliary Equipment:

Kelly Cock – Yes

Float Sub at Bit – No

Mud Logger & Instrumentation– Yes

Full-opening Safety Valve on Rig Floor – Yes

Rotating Head – No

4. Casing Program*:

	Setting Depth	Hole Size	Casing O.D.	Grade	Weight/Ft.
Conductor	40'	20"	16"	Contractor	0.250" wall
Surface	500'	8-3/4"	7"	K-55	20#
Production	0'-4,545'	6-1/4"	4-1/2"	K-55	10.5#

*Subject to review on the basis of actual conditions encountered.
Production casing depth may be adjusted based on results.

5. Cement Program:

Conductor – 0-40'

Ready Mix to surface

Surface Casing – 0 – 500'

420 sx Class G w/ 2% CaCl₂ and 0.25 lbm/sk Polyflake

Will top with cement down 1" pipe with 50 sx Premium Top Out Cement, if needed.

Cement Characteristics: Yield = 1.18 cu ft per sk
Slurry Weight = 15.8 ppg
Compressive Strength = 3,385 psi (24 hrs
@ 80 degrees F)

Production Casing – 0' - 4,545'

325sx 50:50 Pozmix w/ 2% CaCl₂ and 0.125#/sk Polyflake

15% calculated excess, actual volumes to be based on caliper log and drilling experience

Cement Characteristics: Yield = 1.47 cu ft per sk
Slurry Weight = 14.3 ppg
Compressive Strength = 1,125 psi
(24 hrs @ 140 degrees F)
= 1,500 psi
(7 days @ 140 degrees F)

6. Testing, Logging, Coring:

- A. Drill Stem Tests – none anticipated
- B. Electric Logs – DIFL/SP/GR from TD to surface
SDL/CNL/CAL w/ DFIL from TD to 500'
- C. Coring – none anticipated

7. Drilling Fluids:

Well will be drilled with a low solids non-dispersed mud. In the event of severe lost circulation, the mud may be aerated. Maximum mud weight used in Wind River's previous wells in this area was 9.4 ppg.

8. Abnormal Pressures and Hazards:

No abnormal pressures or hydrogen sulfide are anticipated based on drilling to similar depths in the immediate area. The highest pressure for a Wasatch completion in the immediate area was 980 psi with no fluid in the hole.

9. Directional Drilling

This will be a vertical well.

SURFACE USE PLAN WIND RIVER RESOURCES

NORTH HILL CREEK 1-11-15-20

1. Existing Roads:

- A. Topographic Map "A" shows the vicinity of the well, including a portion of the Agency Draw-Flat Rock Mesa Road. This road is reached from Ouray, Utah, by following the Seep Ridge Road south to Buck Canyon; taking the Buck Canyon Road west to the Willow Creek Road; then north on the Willow Creek Road to Santio Crossing, which is at the junction of the Willow Creek Road and the Agency Draw Road. From the Towave/Weaver "Y", labeled "50.0 MI. +/-" south of Ouray, proceed 1.0 mile south on the Weaver Road to the North Hill Creek Compressor Station on the left side of the road and turn left. Follow this road east for 1.5 miles to the access road departure on the left.
- B. Topographic Map "B" shows the proposed new access road departing to the north for a distance of 0.5 mile to the location.
- C. The access road follows an existing two-track to the fence crossing. The entire access road will be upgraded using shale as necessary to stabilize the road surface. The shale material will be hauled from a pit located in Section 32-T13S-R21E, leased to the operator by SITLA. The shale road surface has proved very durable and the operator will apply a similar shale surface to the location and new access road.

2. Planned Access Road:

Refer to Topographic Map "B".

- A. Length of new road will be approximately 0.5 mile and will depart from the operator's main road in the area.
- B. The right-of-way width is 30' (15' on either side of the centerline) with a 20-foot wide running surface.
- C. Maximum grade will be less than 2%, the road being essentially flat.

- D. No turn-outs are planned
- E. The new road will be crowned, ditched and dipped to provide adequate drainage.
- F. No culverts are anticipated.
- G. Surface material will be shale native to the area or hauled in from the pit in Section 32-T13S-R21E, mentioned above.
- H. No gates or cattleguards will be needed. Nor will any existing facilities be modified.
- I. The proposed road was flagged when the location was staked.
- J. The authorized officer will be contacted at least 24 hours in advance of commencement of construction of the access road and well pad.

3. Location of Existing Wells:

The nearest well is the operator's North Hill Creek 6-11-15-20, located approximately 2,200 feet southwest of the proposed surface location.

4. Location of Existing and/or proposed Facilities:

There are no existing facilities on the proposed well pad. All proposed facilities will be contained within the proposed location site (see attached "Location Layout"). Topographic Map "D" shows the proposed route for a gas line, to be co-located in the access road right-of-way, and connecting to operator's existing R-O-W in Section 11.

The operator will submit information concerning proposed on and off well pad facilities once production has been established by applying for approval of subsequent operations.

5. Location and Type of Water Supply:

- A. The primary source of water for drilling and completion will be the operator's permitted water well in SWSE Sec. 3-T15S-R20E. Some produced water from existing wells may be used for drilling. Fresh water may also be taken at a point of diversion at Santio Crossing from Willow

Creek in the SESE Section 29-T12S-R21E, SLB&M. This water will be taken under the terms of the Ute Oilfield Water Service's state filing.

- B. Water from the water well will be hauled by truck on the Weaver Road. Water from Santio Crossing would be transported by truck on the Agency Draw, Flat Rock Mesa and Weaver roads.

6. Source of Construction Materials:

- A. It is not anticipated that any construction materials will be needed for the drilling phase of this project. Gravel, shale or road base materials needed to upgrade access roads and well pad will be obtained from the operator's pit located on SITLA land near Chimney Rock.
- B. The entire well site and all access roads to be upgraded or built are located on lands held in trust by the federal government for the Ute Indian Tribe.
- C. All construction materials used in building the well pad and access road will be native material accumulated during construction. In the event that additional materials are needed, they will be obtained from the operator's existing pit on SITLA land or from private sources.

7. Methods for Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit.

Sewage waste will be contained in portable chemical toilets serviced by a commercial sanitary service.

Garbage and trash will be contained in trash baskets and hauled to a sanitary landfill.

Salt and chemicals will be kept in proper containers and salvaged for future use or disposed of at an approved facility.

- B. Drilling fluids will be contained in the reserve pit and mud tanks. To the extent possible, drilling fluids and water will be saved for future use. Unusable drilling fluids and water will be disposed of in an approved manner upon the completion of the well.

- C. The reserve pit will be lined with 12 mil plastic nylon reinforced liner installed over sufficient bedding material to cover any exposed rocks.

The pit will be fenced on three sides with 39" net wire, topped with a minimum of one stand of barbed wire. All wire will be stretched prior to attachment to the corner posts. The fourth side will be fenced when drilling activities are completed to allow drying.

8. Ancillary Facilities:

No airstrips will be built. Mobile living quarters and office facilities for supervisors, geologists, mud engineer, mud loggers, directional drillers, drilling crew and air compressor personnel will be confined to the drilling location as shown on the "Location Layout" diagram. In the event that living quarters do not all fit on the location, they will be located at the operator's compressor station/storage yard in Section 3.

9. Well Site Layout:

- A. Refer to attached "Typical Cross Section" diagram for cuts and fills and relation to topography
- B. Refer to "Location Layout" diagram for location of mud tanks, reserve and flare pits, pipe racks, living facilities and top soil stockpiles.
- C. Refer to "Location Layout" diagram for rig orientation and access road.

10. Plans for Restoration of the Surface:

- A. Producing well location
- i. Immediately upon well completion the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
 - ii. Immediately upon well completion any hydrocarbons on the reserve pit will be removed and disposed of properly.
 - iii. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days of the date of well completion, or as soon thereafter as is practical. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe,

etc, removed. The liner will be perforated and torn prior to backfilling.

- iv. Access roads will be graded and maintained to prevent erosion and accommodate year-round traffic.
- v. All disturbed areas not needed for operations will be seeded with the mixture required by the BIA in the manner specified by the BIA.

B. Dry Hole/Abandoned Location

At such time as it is determined that the well is to be plugged and abandoned, the operator will submit a subsequent report of abandonment to the BLM and the BIA. The BLM will attach plugging conditions of approval, and the BIA will attach conditions of approval for the restoration of the surface.

11. Surface Ownership:

Access roads and location are held in trust for the Ute Indian Tribe by the United States. The operator has obtained a right-of-way from the BIA and submitted payment for damages as specified in its Exploration and Development Agreement with the Ute Indian Tribe.

12. Additional Information:

- A. The operator will inform all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and will inform the assigned monitor and the authorized officer (AO) at the BIA. Within five working days the AO will inform the operator as to:
 - Whether the materials appear to be eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - A time frame for the AO to complete an expedited review under 36 CFR 900.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes at any time to relocate activities to avoid the cost of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will be allowed to resume construction.

- C. Less than 10,000 pounds of any chemical(s) on EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed of, or associated with the proposed operation.

13. Lessee's or Operator's Representative and Certification:

Marc T. Eckels, Vice President
Wind River Resources Corporation
1245 East Brickyard Road, Suite 110
Salt Lake City, UT 84106
Office – 801-466-4131
Fax - 801-466-4132
Cell – 435-901-4217
Home – 435-649-9295

I hereby certify that I have inspected the proposed drill site and access road; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Wind River Resources Corporation, and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wind River Resources Corporation is considered to be the operator of the North Hill Creek 1-11-15-20 well (Ute Tribal); surface location NENE Section 11-T15S-R20E; Lease Number 14-20-H62-5000; Uintah County, Utah; and is responsible for

the operations conducted upon the leased lands. Bond coverage is provided by Zions Bank SB-509795.

August 29, 2007
Date


Marc T. Eckels
Vice President

The onsite inspection for this well was conducted on 8-7-07.

Participants in the onsite inspection were:

Johanna Jack, Ute Indian Tribe EMRD
Joseph Chief Bear, BIA
Marc Eckels & Richard Christiansen, Wind River Resources Corp.
Clint Hamilton and Jesse Hamilton, Nations Oil Field Service

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-11-15-20

LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T15S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

05 22 07
MONTH DAY YEAR

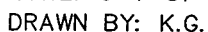
PHOTO

TAKEN BY: D.R.

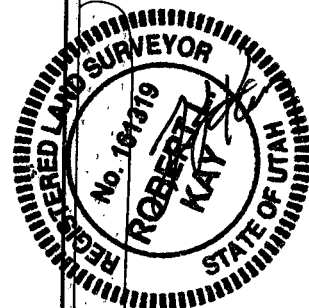
DRAWN BY: A.A.

REVISED: 00-00-00

346' FNL 993' FWL



Flare Pit is to be located a min. of 100' from the Well Head.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WIND RIVER RESOURCES CORP.

TYPICAL CROSS SECTIONS FOR

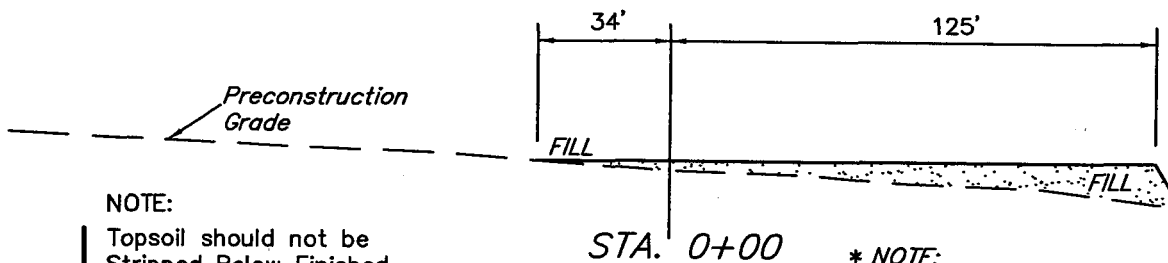
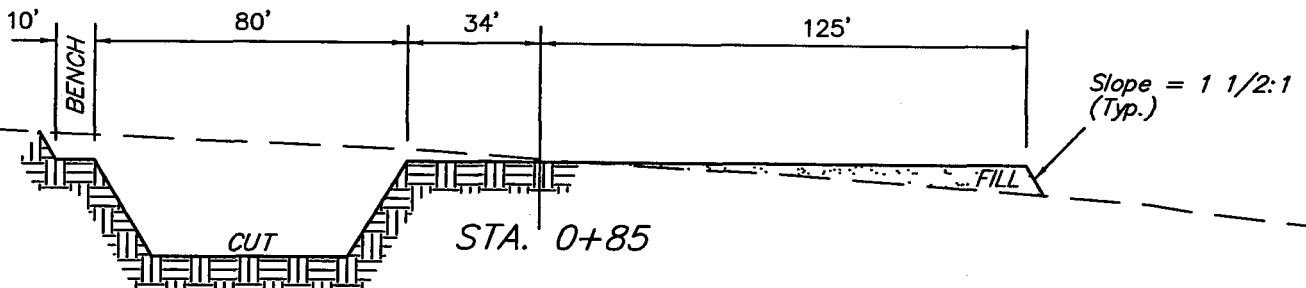
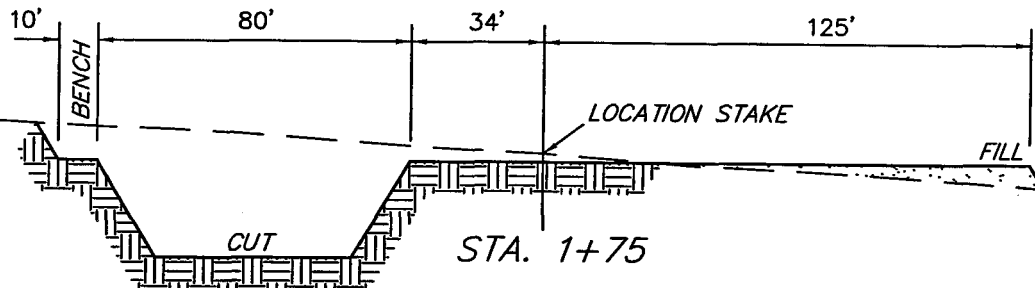
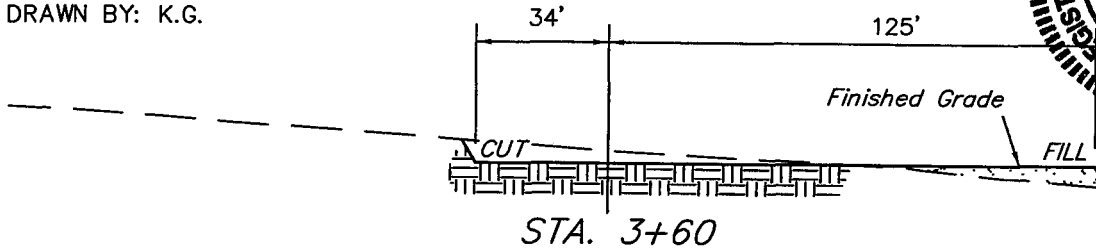
NORTH HILL CREEK #1-11-15-20

SECTION 11, T15S, R20E, S.L.B.&M.

346' FNL 993' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 6-1-07
DRAWN BY: K.G.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

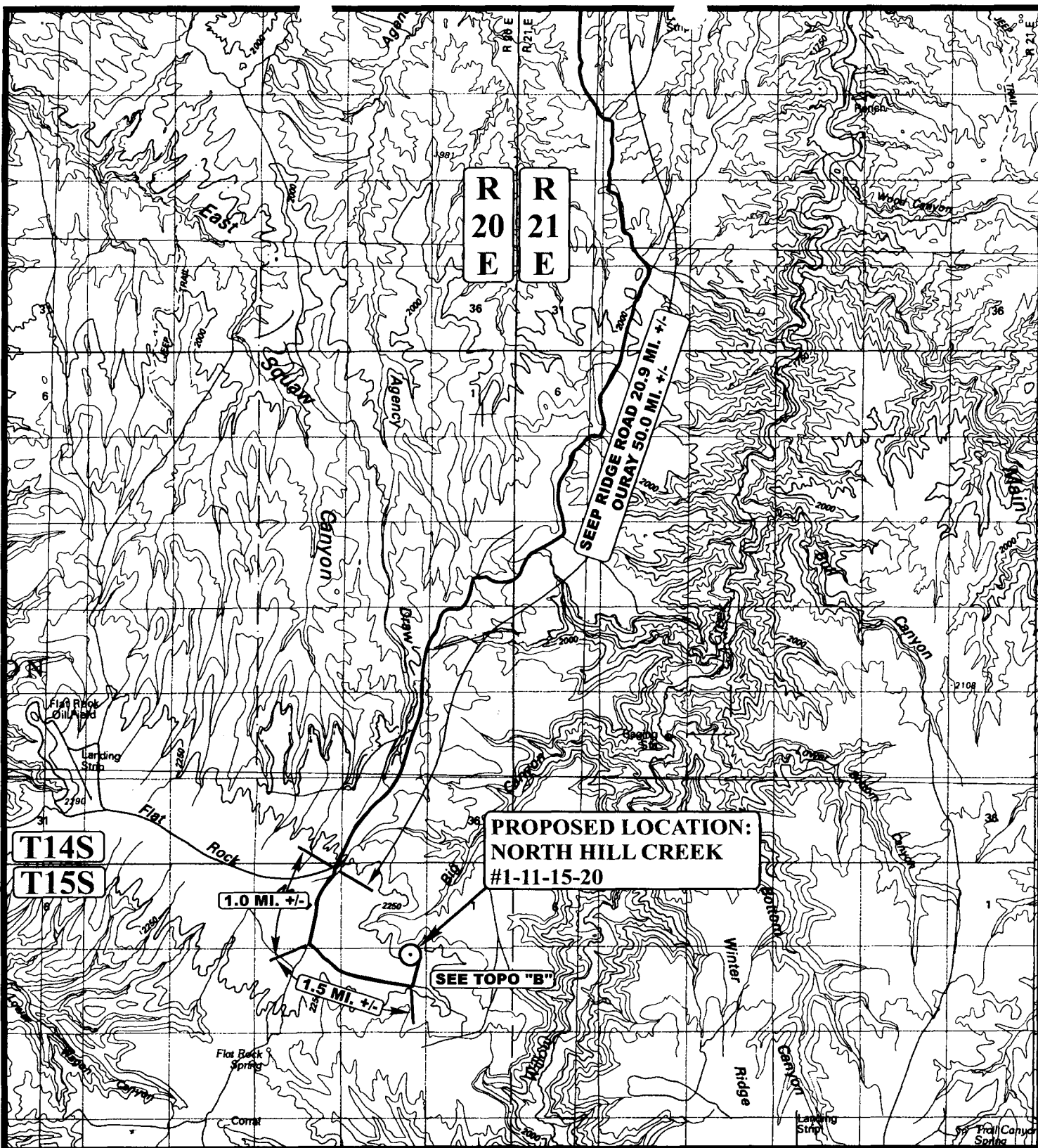
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 2,820 Cu. Yds.
Remaining Location = 3,710 Cu. Yds.
TOTAL CUT = 6,530 CU.YDS.
FILL = 2,540 CU.YDS.

EXCESS MATERIAL = 3,990 Cu. Yds.
Topsoil & Pit Backfill = 3,990 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-11-15-20
SECTION 11, T15S, R20E, S.L.B.&M.
346' FNL 993' FEL



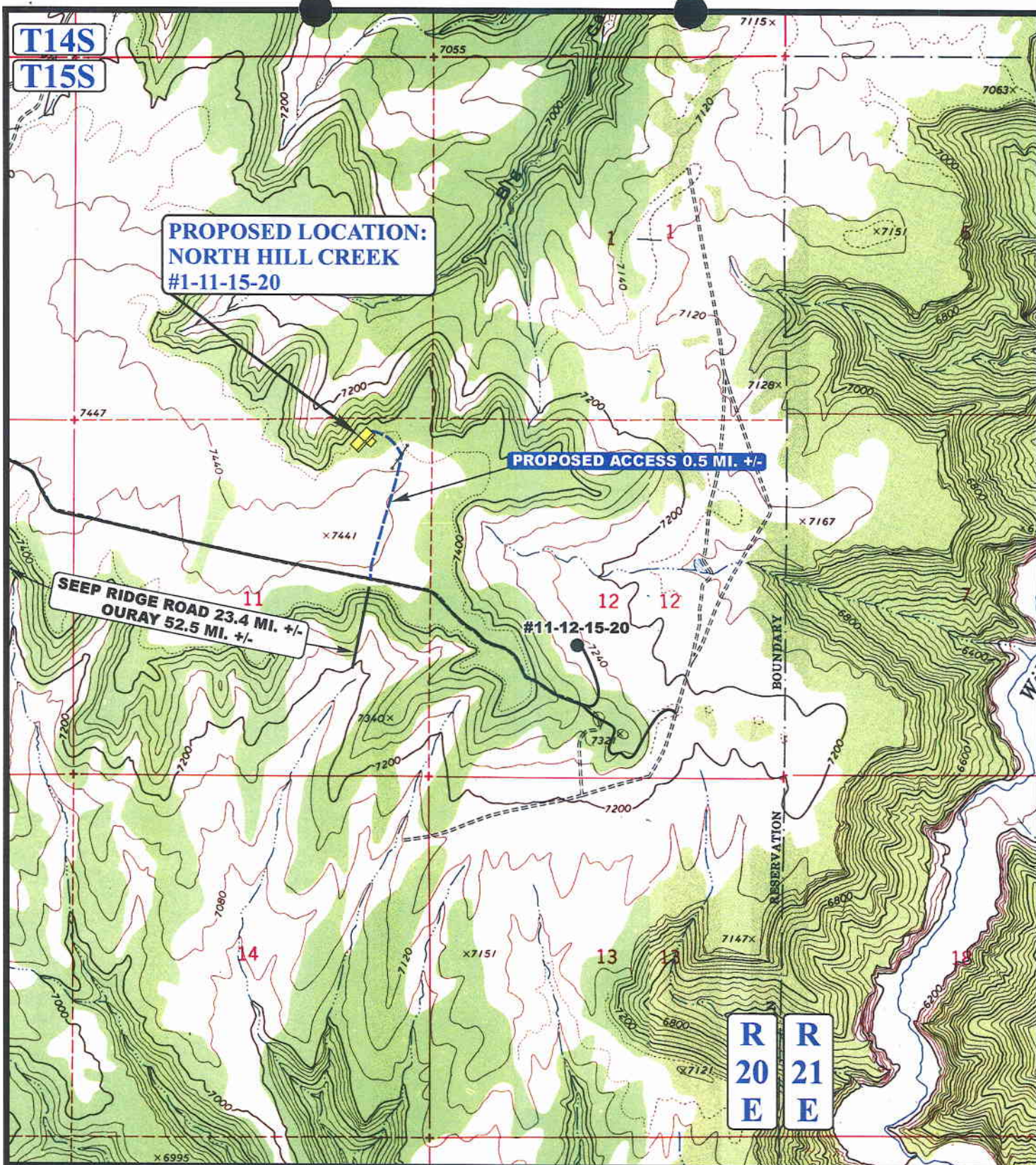
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 22 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: A.A. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE



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NORTH HILL CREEK #1-11-15-20
SECTION 11, T15S, R20E, S.L.B.&M.
346' FNL 993' FEL



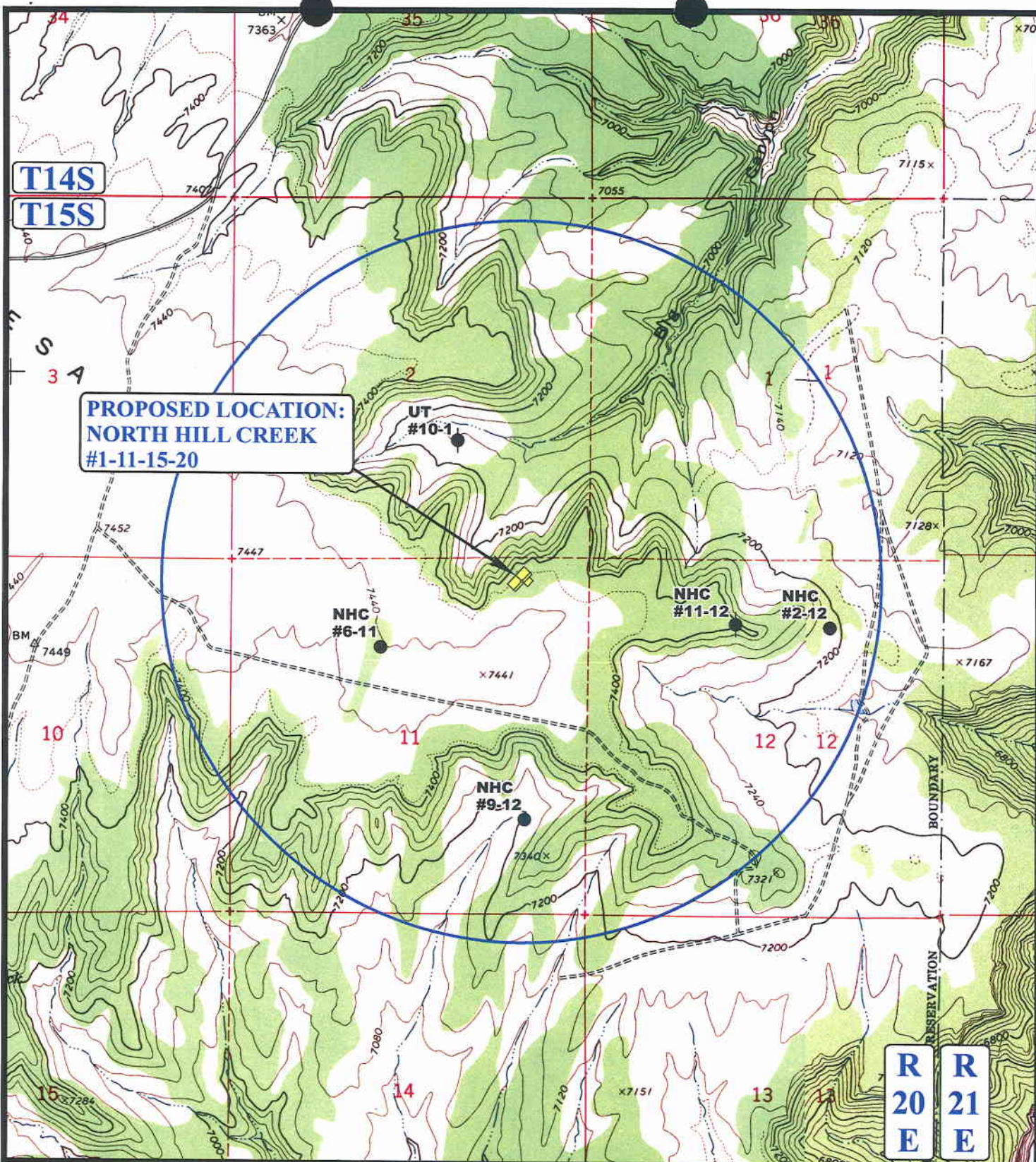
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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 22 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



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SECTION 11, T15S, R20E, S.L.B.&M.
346' FNL 993' FEL



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TOPOGRAPHIC
MAP

05 22 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00



R
20
E

PROPOSED LOCATION:
NORTH HILL CREEK
#1-11-15-20

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

EXISTING PIPELINE

TIE-IN POINT

T15S

APPROXIMATE TOTAL PIPELINE DISTANCE = 2,450' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



WIND RIVER RESOURCES CORP.

NORTH HILL CREEK #1-11-15-20
SECTION 11, T15S, R20E, S.L.B.&M.
346' FNL 993' FEL



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 22 07
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: A.A. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/30/2007

API NO. ASSIGNED: 43-047-39598

WELL NAME: NHC 1-11-15-20

OPERATOR: WIND RIVER II (N2895)

PHONE NUMBER: 801-466-4131

CONTACT: MARC ECKELS

PROPOSED LOCATION:

NENE 11 150S 200E

SURFACE: 0346 FNL 0993 FEL

BOTTOM: 0346 FNL 0993 FEL

COUNTY: UINTAH

LATITUDE: 39.53338 LONGITUDE: -109.6400

UTM SURF EASTINGS: 616884 NORTHINGS: 4376644

FIELD NAME: FLAT ROCK (600)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5000

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. SB-509795)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. UTE)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: _____
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Lease Approval
2- Spacing Study

T14S R20E

T14S R21E

N HILL CREEK
4-1-15-20
*UTE TRIBAL
10-2-15-20
*

FLAT ROCK FIELD

NHC 16-1-15-20
⊙N HILL CREEK
4-11-15-20
xNHC 1-11-15-20
⊙N HILL CREEK
6-11-15-20
*NHC 5-12-15-20
xN HILL CREEK
2-12-15-20*N HILL CREEK
11-12-15-20 *NHC 9-11-15-20
*N HILL CREEK
14-11-15-20 *N HILL CREEK
2-14-15-20 *BHL
2-14-15-20
⊙

OPERATOR: WIND RIVER RES CORP (N2895)

SEC: 11 T.15S R. 20E

FIELD: FLAT ROCK (600)

COUNTY: UINTAH

SPACING: R649-3-3 / EXEPTION LOCATION

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHEML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 10-SEPTEMBER-2007



WIND RIVER RESOURCES CORPORATION

1245 E Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801) 466-4131
Facsimile: (801) 466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels, Vice President

August 29, 2007

Diana Mason, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Water for Drilling & Completion
North Hill Creek 1-11-15-20
NENE Sec. 11-T15S-R20E
Uintah County

Dear Ms. Mason:

Water for drilling this well, which is located on Ute Tribe surface and minerals, will be obtained from our water well.

Water Well at Wind River Compressor Station – Sec. 3-T15S-R20E

On July 30, 2003, the Business Committee of the Ute Indian Tribe granted our request to drill a water supply well in the SE/4 Sec.3-T15S-R20E, which is inside a fenced compressor station/storage yard that we had previously built on tribal land. This water well was drilled after receipt of permission from the Tribe and a verbal discussion with Bob Leake, Regional Engineer for the Division of Water Rights in Vernal, in November of 2003. Apparently, there is a regulatory issue between the State and the Tribe concerning ground water on the reservation. Bob said that we should go ahead and drill the well using the permission from the Business Committee because the State would prefer not to get into an argument concerning this issue. Barring some equipment failure at the water well or serious lost circulation, we anticipate getting all of the water from our well. I have attached a copy of the letter from the Ute Business Committee to the BIA approving the water well in 2003.

Sincerely,


Marc T. Eckels

RECEIVED

AUG 30 2007

DIV. OF OIL, GAS & MINING



WIND RIVER II CORPORATION

1245 Brickyard Road
Brickyard Tower, Suite 110
Salt Lake City, Utah 84106
Telephone: (801)466-4131
Facsimile: (801)466-4132
Email: utah@windrivercompanies.com

Marc T. Eckels, Vice President

August 29, 2007

Diana Mason, Petroleum Technician
Utah Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Request for Location Exception
North Hill Creek 1-11-15-20
NENE Sec. 11-T15S-R20E
Uintah County

Dear Ms. Mason:

Wind River Resources Corporation hereby requests administrative approval of a location exception per R649-3-3 for geological reasons. This well will be drilled to a Wasatch Formation stream channel gas target imaged in our 3D seismic data volume for the North Hill Creek property. The primary target is 346' south of the lease line between section 2 and 11. Section 2 consists of SITLA minerals under Tribal surface leased to Miller, Dyer & Co. LLC.

We have obtained consent to this location from Miller, Dyer, and their letter is attached. I have also discussed this well with Lavonne Garrison at SITLA, who requested copies of this letter and the Miller, Dyer letter for her files and agreed that we could proceed if we obtained the consent of Miller, Dyer.

Basically, this is a stream channel feature that runs more or less parallel to the lease line and too close to allow a conventional location. The feature does not appear to be producible from Section 2, so it would be "stranded" gas if we do not drill it in Section 11.

Sincerely,

Marc T. Eckels

Cc: Lavonne Garrison – SITLA
John Dyer – Miller, Dyer & Co. LLC

RECEIVED
AUG 30 2007
DOW OF OIL, GAS & MINING

MILLER
MDYER & CO. LLC

475 Seventeenth Street, Suite 1200

Denver, Colorado 80202

P: 303-292-0949

F: 303-292-3901

August 29, 2007

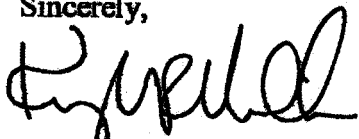
Diana Mason, Petroleum Technician
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Consent for Exception Well Location
Wind River Resources Corporation
North Hill Creek 1-11-15-20
346' FNL & 993' (nene) Sec. 11-T15S-R20E
Uintah County, UT

Dear Ms. Mason:

We are the operator of Section 2-T15S-R20E, the lease line for which is 346' north of the proposed location for the Wind River Resources North Hill Creek 1-11-15-20. We have discussed this location with Marc Eckels of Wind River and have reviewed Wind River's 3D seismic data interpretation for this well. Despite the fact that this location is less than 460' from the lease line, it appears that the stream channel targets in the Wasatch formation will not drain our acreage. We, therefore, give our consent to the proposed location.

Sincerely,



Kyle R. Miller

RECEIVED

AUG 30 2007

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 11, 2007

Wind River Resources Corporation
1245 E Brickyard Rd., Ste. 110
Salt Lake City, UT 84106

Re: North Hill Creek 1-11-15-20 Well, 346' FNL, 993' FEL, NE NE, Sec. 11, T. 15 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39598.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Wind River Resources Corporation
Well Name & Number North Hill Creek 1-11-15-20
API Number: 43-047-39598
Lease: 14-20-H62-5000

Location: NE NE **Sec.** 11 **T.** 15 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
VERNAL FIELD OFFICE


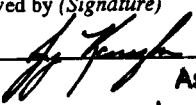
2007 AUG 31 AM 10:07

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5000
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Wind River Resources Corporation		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1245 E. Brickyard Rd. #110 Salt Lake City, UT 84106		8. Lease Name and Well No. North Hill Creek 1-11-15-20
3b. Phone No. (include area code) 801-466-4131		9. API Well No. 43,047,39598
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 346' FNL & 993' FEL (NENE) Sec. 11-T15S-R20E At proposed prod. zone same		10. Field and Pool, or Exploratory Flat Rock Field
14. Distance in miles and direction from nearest town or post office*		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 11-T15S-R20E SLB&
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 346'	16. No. of Acres in lease 640	12. County or Parish Uintah
17. Spacing Unit dedicated to this well 40 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2,200'	13. State UT
19. Proposed Depth 4545 -4754	20. BLM/BIA Bond No. on file Zions Bank SB-509795	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,423' (GL)	22. Approximate date work will start* Upon Approval	23. Estimated duration 3 weeks
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Marc T. Eckels	Date 8-29-07
Title Vice President		
Approved by (Signature) 	Name (Printed/Typed) Terry Kewena	Date 11-2-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

NOTICE OF APPROVAL

RECEIVED
NOV 09 2007
DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Wind River Resources Corp	Location:	NENE, Sec. 11, T15S, R20E
Well No:	North Hill Creek 1-11-15-20	Lease No:	14-20-H62-5000
API No:	43-047-39598	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Surface COAs:

General Conditions of Approval

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

ADDITIONAL CONDITIONS OF APPROVAL:

- Storage tanks and facilities shall be painted juniper green.
- Tanks shall be surrounded by an earthen berm capable of holding the tank volume + 10% and location shall be surrounded by a secondary containment berm.
- Pipelines shall be kept clear of trees.
- Trees removed from location and access road shall be pushed to the edge of cleared area.
- For any other additional stipulations, see concurrence letter.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE COAs:

- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Wind River Resources Corporation
Address: 1245 E. Brickyard Rd., Suite 110
city Salt Lake City
state UT zip 84106

Operator Account Number: N 1850
Phone Number: 801-466-4131

Well 1 43-047-39598

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-0598	<u>NHC</u> 1-11-15-20		NENE	11	15S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>16520</u>	11-5-2007		<u>11/26/07</u>		
Comments: Spud with dry hole dig. Spud at 56' with drilling rig at 2:00 a.m, 11-12-2007. <u>MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Marc T. Eckels

Name (Please Print)

Signature

Vice President

Title

11-21-2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Wind River Resources Corporation

3a. Address 1245 E. Brickyard Rd., Suite 110
Salt Lake City, UT 841063b. Phone No. (include area code)
801-466-4131

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

346' FNL & 993' FEL (NENE) Sec. 11-T15S-R20E

5. Lease Serial No.

14-20-H62-5000

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

North Hill

Creek 1-11-15-20

9. API Well No.

43-047-39598

10. Field and Pool, or Exploratory Area

Flat Rock Field

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other drilling
report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

One-page narrative attached.

RECEIVED

NOV 26 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Marc T. Eckels

Title Vice President

Signature

Date November 21, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICE – 11-21-07

NORTH HILL CREEK 1-11-15-20 DRILLING REPORT

11-5-07: Drill rat hole, mouse hole and conductor hole. Set 40' of 14" conductor pipe and cement with 2 cu. yds. Redi-mix. (Peter Martin). Move 800 bbl mud from NHC 12-33-15-20.

11-8-07 thru 11-12-07: Move in and rig up True Drilling Rig #22. Nipple up rotating head, pick up 12-1/4" bit and spud surface casing hole at 2:00 11-12-07.

11-12-07 thru 11-14-07: Drill 12-1/2" surface hole from 56' to 525'. No loss of drilling fluid. Trip out of hole to run casing. Run 12 jts of 8-5/8", 24#, J-55, ST&C surface casing and set at 502' w/ 5 centralizers. Rig up Superior cementers and cement with 315 sx of Class G cement and displace with 29.4 bbl fresh water. Circulate 29 bbl cement to reserve pit. Plug down at 15:40, 11-13-07. Release Superior cementers. Wait on cement 6 hrs. Cut conductor pipe and 8-5/8" casing and weld on 11' X 5,000 psi casing head.

11-15-07: Nipple up BOP equipment and notify BLM of pressure test. Test BOPs. Replace upper Kelly cock and repair hydraulic leak on blind ram doors. Make up 7-7/8" PDC bit and trip in to 440' to tag cement. Drill out cement from 440', float collar at 460' and guide shoe at 502'. Drill Green River Formation from 502' to 1,085' with full returns.

11-16-07 thru 11-18-07: Drill Green River from 1,085' to 2,306', drill Wasatch Formation from 2,306' to 4,390', and drill Mesaverde Formation from 4,390' to 4,545' with full returns. Condition hole for logging and pull tight all the way to surface. Found large accumulation of formation materials on top of bit. Rig up Halliburton open hole truck and attempt to run logs. Could not get deeper than bridge at 2,673'. Run DIL/SP/GR/CNL/FDC/CAL from 2,673' to 504'.

11-19-07 thru : Rig down logger and trip back in hole to clean out several bridges and fill at bottom of hole. Condition hole and trip out for logs. Rig up Halliburton and run logs as above from 4,44' to 2,673' to complete logging run. Rig down loggers. Trip in hole and find 3' fill. Condition hole to run production casing and trip out of hole laying down drill pipe and BHA. Rig up casing crew and run 114 jts (4,555') of 4-1/2", 11.6#, J-55, LT&C production casing. Land casing at 4,505'. Rig down casing crew / rig up Superior cementers. Cement production casing with 180 sx Class A+360 sx 50:50 pozmix. Had good returns throughout. Plug down at 6:19, 11-20-07. Float held. Nipple down BOPs. Clean mud tanks and prepare to rig down and move out. True #22 released at noon on 11-20-07.

Waiting on completion rig.

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well.

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Wind River Resources Corp Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
NHC 1-8-15-20	4304736909	05/01/2006
NHC 12-33-15-20	4304739499	08/22/2007
NHC 1-11-15-20	4304739598	11/05/2007
NHC 14-8-15-20	4304739646	11/18/2007

SS 2DE 11

☐ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wind River Resources Corporation

3a. Address 1245 E. Brickyard Rd., Suite 110 Salt Lake City, UT 84106

3b. Phone No. (include area code) 801-466-4131

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
346' FNL & 993' FEL (NENE) Sec. 11-T15S-R20E SLB&M

5. Lease Serial No.
14-20-H62-5000

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No. North Hill
Creek 1-11-15-20

9. API Well No.
43-047-39598

10. Field and Pool, or Exploratory Area
Flat Rock Field

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Notice of First Production: The North Hill Creek 1-11-15-20 was put on production at 9 a.m. on May 14, 2008, flowing natural gas from the Wasatch formation into the gathering system for Wind River's North Hill Creek Compressor Station. This gas is transported to market via the Comet Pipeline to Questar's Main Line 40 south of Ouray, UT.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Marc T. Eckels

Title Vice President

Signature

Date May 15, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 16 2008

DIV. OF OIL, GAS & MINING

Wind River Resources Corporation
1245 E. Brickyard Road, Suite 110
Salt Lake City, Utah 84106

Office: 801-466-4131 Fax: 801-466-4132

May 28, 2008

Ms. Rachel Medina
Division of Oil, Gas, and Mining
P.O Box 145801
Salt Lake City, Utah 84114-5801

Re: Transmittal of Completion Report
North Hill Creek 1-11-15-20
NENE Sec. 11-T15S-R20E
Lease Serial No. 14-20-H62-5000
Uintah County, UT

Dear Ms. Medina:

A copy of the completion report for the above-captioned well is enclosed, along with hard copies of the open-hole logs, the mud log, and the cement bond log.

Please call if you have any questions or need additional information.

Sincerely,



Richard Christiansen
VP Engineering

Cc: BLM
BIA
Ute Indian Tribe

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JUN 11 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. 14-20-H62-5000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
Wind River Resources Corporation
3. Address 1245 E. Brickyard Road, Suite 110; Salt Lake City, Utah 84106

3a. Phone No. (include area code)
801-466-4131

8. Lease Name and Well No.
North Hill Creek 1-11-15-20

9. AFI Well No. 43-047-39598

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 346' fml & 993' fcl NENE Sec. 11-T15S-R20E

At top prod. interval reported below Same as surface

Same as surface

At total depth

10. Field and Pool or Exploratory
Flat Rock Field

11. Sec., T., R., M., on Block and
Survey or Area Sec. 11, T15S-R20E, SLB&M

12. County or Parish
Utah

13. State
Utah

14. Date Spudded
11/5/2007

15. Date T.D. Reached
11/18/2007

16. Date Completed 5/14/2008
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
KB

18. Total Depth: MD 4545'
TVD 4545'

19. Plug Back T.D.: MD 4480'
TVD 4480'

20. Depth Bridge Plug Set: MD 4110'
TVD 4110'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo, GR, Caliper, CBL, FR, CCL, SP, DSN, ACTR, mod

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8-5/8" J-55	24	Surface	502'	NA	315 sx Class G	67	Surface	
7.875"	4-1/2" J-55	11.6	Surface	4545'	NA	180 sx Class A	38	480' (CBL)	
						360 sx 50/50 Poz	76		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4059'	4059'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4062	4070	(See attached sheet)			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3636-42'; 3798-3806'; 3810-12'	2000 gallons 7.5% HCl
3798-3806'; 3810-12'	20 bbl cement (Class G) squeeze
3636-42'; 4062-70'	2000 gallons 7.5% HCl
4062-70'	Frac: 5000# 20-40 sand, 90 bbl liquid, 200 mcf nitrogen

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	5/13/08	8	→					0.64	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12	SI 420	NA	→		330	6		Open to sales line	Prod

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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JUN 11 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold into Comet pipeline

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	Surface	2306'	Multiple thin sands and shales; no gas shows; no fluid-loss zones	Green River	Surface
Wasatch	2306'	4350'	Multiple thick sands and shales; gas shows at 3630', 3740', 3800', 4060', 4130'	Wasatch	2306'
Mesa Verde	4350'	TD	Thick sands; minor gas shows; no fluid-loss zones	Mesa Verde	4350'

32. Additional remarks (include plugging procedure):

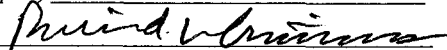
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☒ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard L. ChristiansenTitle VP Engineering

Signature

Date May 28, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
3636-42'	0.35"	12	Open to casing
3798-3812'	0.35"	21	Cement Squeezed
4062-70	0.35"	24	Open to tubing
4125-32	0.35"	30	Below CIBP
4458-62	0.35"	18	Below CIBP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
14-20-H62-5000

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Wind River Resources Corporation

3a. Address
1245 East Brickyard Road, Suite 110
Salt Lake City, UT 84106

3b. Phone No. (include area code)
801-466-4131

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
North Hill Creek 1-11-15-20

9. API Well No.
4304739598

10. Field and Pool or Exploratory Area
Flat Rock Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
346' FNL & 993' FEL (NENE) Section 11-T15S-R20E, SLB&M

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please grant approval of Temporarily Abandoned status for this well. It was completed in three Wasatch formation intervals, the middle of which proved wet. An attempt to squeeze off this zone was not permanently successful. Additional completion work will be performed when justified by the price of natural gas.

REQUEST DENIED

Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 11/21/2010
By: [Signature]
* See Requirements of R649-3-36

RECEIVED

DEC 22 2009

COPY SENT TO OPERATING

Date: 1.14.2010
Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marc T. Eckels

Title Vice President

Signature

[Signature]

Date 11/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5000																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE																														
2. NAME OF OPERATOR: WIND RIVER RESOURCES CORP		7. UNIT or CA AGREEMENT NAME:																														
3. ADDRESS OF OPERATOR: 1245 E Brickyard Rd Ste 110 , Salt Lake City, UT, 84106		8. WELL NAME and NUMBER: NHC 1-11-15-20																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0346 FNL 0993 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 11 Township: 15.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047395980000																														
10. FIELD and POOL or WILDCAT: FLAT ROCK		COUNTY: UINTAH																														
11. STATE: UTAH																																
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Wind River Resources Corporation hereby provides notice of intent to plug and abandon the subject well per the attached procedure or as approved by the BLM.																																
		Accepted by the Utah Division of Oil, Gas and Mining Date: March 24, 2016 By:																														
NAME (PLEASE PRINT) Marc Eckels		PHONE NUMBER 435 901-4217																														
SIGNATURE N/A		TITLE Agent																														
		DATE 3/14/2016																														

**Wind River Resources Corp.
P&A Procedure
North Hill Creek 1-11-15-20
Flat Rock Field**



PERTINENT INFORMATION

Location: NENE Section 11
Township 15 South, Range 20 East
Uintah County, Utah
346' FNL, 993' FEL

Elevation: 7423' GL, 7439' KB (16' KB)

TD: 4545' KB

PBTD: 4110' KB (at bridge plug)

Plugs: CIBP at 4110'

API No.: 43-047-39598

Casing: 8-5/8", 24#, J-55 @ 502', cemented to surface
4-1/2", 11.6#, J-55 @ 4545', cemented to 480'

Tubing: 2-3/8", 4.7# to 4059'

Production Casing Specs: 4.5", 11.6#, J-55, ID: 4.000", Drift: 3.875", Collapse: 4960 psi, Burst: 5350 psi (70% 3745 psi)

Tubing Specs: 2.375", 4.7#, J-55, ID: 1.995", Drift: 1.901", Collapse: 8100 psi, Burst: 7700 psi (80% 6160 psi), Joint: 71,730 lbs (80% 57,384 lbs)

Capacities:	4.5"	0.0155 Bbls/ft	0.0873 ft ³ /ft
	2.375"	0.0039 Bbls/ft	0.0217 ft ³ /ft
	4.5" x 2.375"	0.0101 Bbls/ft	0.0565 ft ³ /ft

BH Temperature: 106 °F @ TD

Completed Intervals: Wasatch: 3636' – 3642', 12 holes
3798' – 3812', 28 holes - squeezed
4062' – 4070', 24 holes
4125' – 4132', 30 holes – below CIBP
4458' – 4462', 18 holes – below CIBP

PROCEDURE

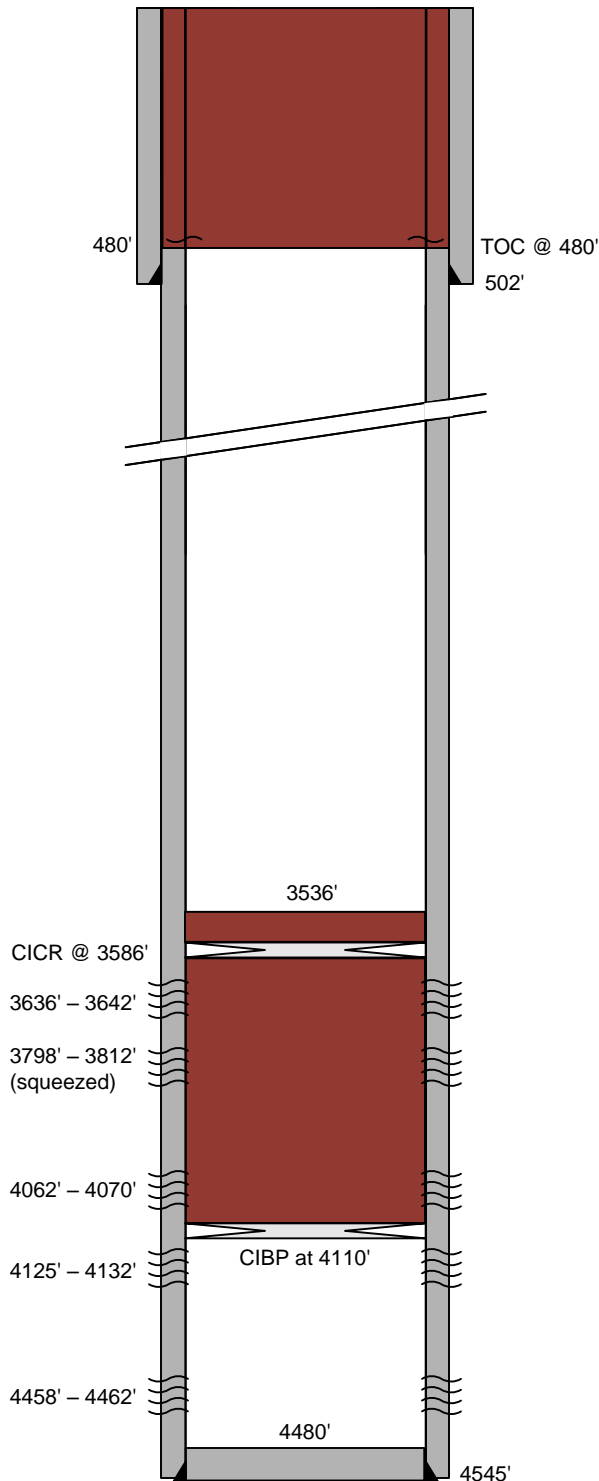
1. MIRU service unit.
2. Pump produced water to fill wellbore and kill well. ND wellhead and NU BOP.
3. PU tubing as needed and RIH to tag PBTD.
4. POOH with tubing.
5. RIH with a 4-1/2" cement retainer (CICR) on tubing and set it at 3586' KB.
6. Top off well bore with water. Mix and pump 50 sks (10 Bbls) of cement and displace so 45 sks (9 Bbls) of the cement go below the CICR. Pull out of CICR and to 3525' to dump other 5 sks (1 Bbl) of cement on top of cement retainer.
7. Circulate to fill 4-1/2" casing with 9 ppg mud (55 Bbls).
8. POOH with tubing and setting tool.
9. RIH with mechanical casing cutter and cut holes in 4-1/2" casing at 480' KB.
10. POOH with tubing.
11. ND BOP.
12. Mix and pump 145 sks of cement down 8-5/8" surface casing or until cement circulates out 4-1/2" casing.
13. Cut off all casing 3' below ground level and weld a plate showing well name, location, and API number to casing.

North Hill Creek 1-11-15-20
API # 43-047-39598
Flat Rock
Section 11, T15S, R20E
Uintah County, Utah



(Not to Scale)

Ground Elevation: 7423'
KB Elevation: 7439'



TD = 4545' KB
PBTD = 4110' KB (CIBP)

Vertical Well

Surface & Bottom-Hole: 346' FNL 993' FEL, NE-NE, 11-15S-20E
39.53335° N, 109.64065° W NAVD 88

Conductor Casing

Size: 14"
Hole: unknown
Depth Landed: 40' GL
Cement Data: Cemented to surface

Surface Casing

Size/Wt/Grade: 8-5/8", 24#, J-55
Hole: 12.25"
Depth Landed: 502' KB
Cement Data: 315 sks Class G to surface

Production Casing

Size/Wt/Grade: 4-1/2", 11.6#, J-55
Hole: 7.875"
Properties: 5350 psi burst, 3.875" drift, 4.000" ID, 0.0155 Bbl/ft capacity
Depth Landed: 4545' KB
Cement Data: 180 sks Class A + 360 sks 50/50 pozmix to 480' (CBL)

Wasatch Perforations


3636' - 3642' KB, 6', 12 holes
3798' - 3812' KB, 14', 28 holes - squeezed
4062' - 4070' KB, 8', 24 holes
4125' - 4132' KB, 7', 30 holes
4458' - 4462' KB, 4', 18 holes

Tubing

Size/Wt/Grade: 2-3/8"
EOT @ 4059' KB

PBTD

CIBP at 4110'
Cement at 4480'

 = cement
All intervals between
cement to be filled with
9 ppg mud